



Carbon Reduction Plan

Supplier	Statom Group Ltd
Publication date	07 th September 2026
Reporting boundary	Statom Group Ltd.'s UK operations under the operational control approach.
Board approval date	07 th September 2028
Director signatory	SIGNED  Gavin Hunt Chief Development Officer

1. Commitment to achieving Net Zero

Statom Group Ltd is committed to achieving Net Zero greenhouse gas emissions by 2050.

2. Baseline emissions footprint

Statom's baseline emissions were established for the period December 2024 to November 2025. During this period, Scope 1 emissions were 10,511.20 tCO₂e and Scope 2 emissions were 24 tCO₂e.



Emissions source	Provisional emissions (tCO ₂ e)
<u>Scope 1</u> Direct emissions from sources owned or controlled by the company Sources: diesel used in on-site machinery, company owned construction vehicles, fuel used in generators on-site, fuel used in company fleet, refrigerant leaks from equipment.	10,511.20
<u>Scope 2</u> Sources: Electricity used on construction sites, electricity in offices, electricity for site cabins and lighting, energy used in warehouses and depots.	24
<u>Scope 3</u> Upstream transportation and distribution Sources: Purchased materials, purchased goods and services, transportation and logistics, leased or rented equipment, business travel, employee commuting, purchased office supplies and IT services, waste generated in operations. Downstream activities Sources: Operational energy for buildings, maintenance and refurbishment activities, end-of-life treatment.	Statom is currently working on calculating its Scope 3 emissions, which will be included in the Annual Carbon Report at the end of 2026.
Total emissions	Once the Scope 3 emissions have been calculated at the end of the year, Statom will determine the total carbon emissions. These figures will then be included in the Annual Carbon Report at the end of 2026.

2.1 Baseline calculation details

For Scope 1, the baseline reflects emissions associated with direct fuel consumption across Statom's operations, including on-site diesel and HVO used by plant and machinery, natural



gas and diesel and petrol used by company vehicles. These emission sources are consistent with those monitored within Statom's quarterly carbon reporting.

Scope 2 emissions cover purchased electricity consumed across the reported Statom offices.

The associated emissions have been calculated using the 2025 UK Government GHG Conversion Factors for Company Reporting, in accordance with the GHG Protocol Corporate Standard.

3. Current emissions reporting

Statom also produces quarterly carbon reports to help monitor emissions data regularly and maintain accurate records throughout the year.

Q1 – December 2025 to February 2026

Q2 – March 2026 to May 2026

Q3 – June 2026 to August 2026

Q4 – September 2026 to November 2026

The Annual Carbon Report will bring together data from all four quarters and will also include Scope 3 emissions, which Statom is currently actively working to calculate.

Q3 2026 data is currently being processed by Statom. The table below provides the latest available figures from Q2 2026.

Emissions source	Provisional Q2 emissions (tCO ₂ e)
<u>Scope 1</u> Direct emissions from sources owned or controlled by the company Sources: diesel used in on-site machinery, company owned construction vehicles, fuel used in generators on-site, fuel used in company fleet, refrigerant leaks from equipment.	1,584.64
<u>Scope 2</u> Sources: Electricity used on construction sites, electricity in offices, electricity for site cabins and lighting, energy used in warehouses and depots.	3.55



<u>Scope 3</u> Upstream transportation and distribution Sources: Purchased materials, purchased goods and services, transportation and logistics, leased or rented equipment, business travel, employee commuting, purchased office supplies and IT services, waste generated in operations. Downstream activities Sources: Operational energy for buildings, maintenance and refurbishment activities, end-of-life treatment.	Statom is currently in the process of calculating its Scope 3 emissions, which will be included in the Annual Carbon Report at the end of the year.
Total emissions	Once the Scope 3 emissions have been calculated at the end of the year, Statom will determine its total carbon emissions. These figures will then be included in the Annual Carbon Report.

4. Emissions reduction targets

- Statom Group Limited has set a long-term commitment to achieve Net Zero by 2050, following a linear emissions reduction pathway aligned with achieving a 50% reduction by 2030.
- For 2026, Statom has set a Scope 1 emissions target of 9,460.08 tCO₂e (with a monthly emission target of 788.33 tCO₂e) and a Scope 2 target of 21.6 tCO₂e (with a monthly emission target of 1.8 tCO₂e). A Scope 3 emissions target will be established, with Scope 3 emissions to be assessed and calculated by the end of 2026.
- Based on the current reduction pathway, Statom is targeting an annual emissions reduction of approximately 10% from 2026 to 2030, followed by an average annual reduction of approximately 5% from 2031 onwards, supporting the Statom Group's overall Net Zero commitment for 2050.

5. Carbon reduction projects

5.1 Completed and ongoing initiatives

- ISO 14001-aligned environmental management arrangements and regular site environmental compliance audits.



- Site-level monitoring of fuel use, energy consumption, waste and emissions to improve accountability and data quality.
- Use of telematics, route planning and idle-time controls to reduce fuel consumption across plant and vehicle fleets.
- Operator training, preventive maintenance and efficient plant operating practices.
- Use of HVO on selected operations and assessment of wider substitution for conventional diesel.
- Office energy monitoring, improved shutdown procedures and energy-efficient equipment.
- Waste segregation at source, licensed recycling contractors, material reuse and waste tracking.

5.2 Ongoing and Future carbon reduction initiatives

- Increase the proportion of HVO and other verified lower-carbon fuels where technically and commercially feasible.
- Increase the use of energy-efficient, hybrid and electric plant and equipment where suitable.
- Procure renewable electricity through verified green tariffs or power purchase arrangements.
- Improve HVAC, lighting and occupancy-based controls across offices and operational facilities.
- Strengthen supply-chain engagement and collect data for the five required Scope 3 categories.
- Maintain at least 97% recycling and reduce landfill below 3%, supported by improved segregation and contractor data.
- Develop intensity metrics, such as tCO₂e per project value or productive plant hour, to separate business growth from efficiency performance.

6. Declaration and sign-off

This Carbon Reduction Plan has been prepared by Statom Group Limited using the PPN 006 template and associated technical standard. Statom Group Limited confirms that the emissions presented within this plan have been calculated in accordance with the GHG Protocol Corporate Standard and the applicable UK Government greenhouse gas conversion factors.

This Carbon Reduction Plan has been reviewed and approved by the appropriate management body within Statom Group Limited and will be signed by an authorised Director or equivalent. The Plan will be published in a prominent location on Statom Group Limited's UK website and will be reviewed and updated in accordance with the applicable Carbon Reduction Plan requirements.



Signed on behalf of Statom Group Ltd	Gavin Hunt
Job title	CDO
Board approval date	7 TH September 2026
Date signed	7 th September 2026